




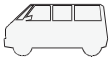



Tennessee — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	296,292		 Industrial:	129,548	1.36
 Dry Production:	1,150	0.01	 Vehicle Fuel:	9	0.11
Deliveries to Consumers:			 Electric Utilities:	1,829	0.06
 Residential:	67,950	1.36			
 Commercial:	53,194	1.65	Total:	252,528	1.22

Table 84. Summary Statistics for Natural Gas — Tennessee, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	505	460	420	380
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,690	1,510	1,420	1,230	1,150
<b>Total .....</b>	<b>1,690</b>	<b>1,510</b>	<b>1,420</b>	<b>1,230</b>	<b>1,150</b>
Repressuring .....	NA	NA	NA	NA	NA
Vented and Flared .....	NA	NA	NA	NA	NA
Wet After Lease Separation .....	1,690	1,510	1,420	1,230	1,150
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,690	1,510	1,420	1,230	1,150
Extraction Loss .....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,690</b>	<b>1,510</b>	<b>1,420</b>	<b>1,230</b>	<b>1,150</b>
<b>Supply (million cubic feet)</b>					
Dry Production .....	1,690	1,510	1,420	1,230	1,150
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	4,272,871	3,868,295	3,328,150	3,366,178	3,242,619
Withdrawals from Storage					
Underground Storage .....	0	0	391	565	332
LNG Storage .....	3,985	2,416	3,562	3,005	2,664
Supplemental Gas Supplies .....	73	19	4	<sup>R</sup> 11	13
Balancing Item .....	-44,277	-16,305	8,976	<sup>R</sup> -21,330	-32,928
<b>Total Supply .....</b>	<b>4,234,342</b>	<b>3,855,936</b>	<b>3,342,502</b>	<b><sup>R</sup>3,349,659</b>	<b>3,213,850</b>

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Tennessee, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	280,311	282,378	280,249	<sup>R</sup> 276,468	266,366
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,951,222	3,571,683	3,059,985	3,070,410	2,946,327
Additions to Storage					
Underground Storage .....	0	0	453	599	273
LNG Storage .....	2,809	1,875	1,816	2,181	884
<b>Total Disposition .....</b>	<b>4,234,342</b>	<b>3,855,936</b>	<b>3,342,502</b>	<b><sup>R</sup>3,349,659</b>	<b>3,213,850</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	37	45	31	26	29
Pipeline Fuel .....	24,221	22,559	16,440	<sup>R</sup> 15,208	13,808
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	70,423	64,130	59,386	<sup>R</sup> 60,561	67,950
Commercial .....	58,497	55,117	52,394	<sup>R</sup> 52,572	53,194
Industrial .....	126,545	138,877	145,773	<sup>R</sup> 144,639	129,548
Vehicle Fuel .....	15	13	11	9	9
Electric Utilities .....	572	1,636	6,213	<sup>R</sup> 3,453	1,829
<b>Total Delivered to Consumers .....</b>	<b>256,053</b>	<b>259,773</b>	<b>263,778</b>	<b><sup>R</sup>261,234</b>	<b>252,528</b>
<b>Total Consumption .....</b>	<b>280,311</b>	<b>282,378</b>	<b>280,249</b>	<b><sup>R</sup>276,468</b>	<b>266,366</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	3,316	4,312	6,635	5,885	3,987
Industrial .....	67,050	85,683	96,672	<sup>R</sup> 94,434	79,794
Electric Utilities .....	425	1,906	6,058	6,884	4,694
<b>Number of Consumers</b>					
Residential .....	841,232	867,793	905,757	<sup>R</sup> 937,896	961,566
Commercial .....	103,867	105,925	109,772	<sup>R</sup> 112,978	114,960
Industrial .....	2,306	2,394	5,219	<sup>R</sup> 2,328	2,496
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	563	520	477	<sup>R</sup> 465	463
Industrial .....	54,877	58,011	27,931	<sup>R</sup> 62,130	51,902
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.54	2.55	2.15	2.28	4.09
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.57	2.52	2.17	<sup>R</sup> 2.04	3.44
City Gate .....	4.04	3.60	3.47	3.15	4.72
Delivered to Consumers					
Residential .....	6.26	6.91	6.73	<sup>R</sup> 6.53	7.48
Commercial .....	5.72	6.11	6.04	<sup>R</sup> 5.73	6.82
Industrial .....	3.92	4.18	3.94	3.72	5.08
Vehicle Fuel .....	5.49	5.59	4.98	5.08	6.07
Electric Utilities .....	2.61	NA	NA	NA	NA

<sup>R</sup> = Revised data.

NA = Not available

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.